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SIPROTEC 7SL82

Combined line differential and distance protection relay

www.siemens.com/siprotec

Description

The combined SIPROTEC 7SL82 line differential and distance protection has been designed particularly for the cost-optimized and compact protection of lines in medium-voltage and high voltage systems. With its flexibility and the powerful DIGSI 5 engineering tool, SIPROTEC 7SL82 offers future-oriented system solutions with high investment security and low operating costs.

Main function	Differential protection and distance protection for medium-voltage and high voltage applications
Tripping	3-pole, minimum tripping time: 19 ms
Inputs and outputs	4 current transformers, 4 voltage transformers (optional), 11 or 23 binary inputs, 9 or 16 binary outputs
Hardware flexibility	Different hardware quantity structures for binary inputs and outputs are available in the 1/3 base module. Adding 1/6 expansion modules is not possible; available with large or small display.
Housing width	1/3 x 19 inches

Applications

- Line protection for all voltage levels with 3-pole tripping
- Phase-selective protection of overhead lines and cables with single-ended and multi-ended infeed of all lengths with up to 6 line ends
- Transformers and compensating coils in the protection zone



Combined line differential and distance protection relay SIPROTEC 7SL82 (housing width 1/3 x 19")

- Detection of ground faults in isolated or arc-suppression-coil-ground power systems in star, ring, or meshed arrangement
- Protection data communication over different distances and physical media, such as optical fiber, two-wire connections, and communication networks
- Phasor Measurement Unit (PMU).

Functions

DIGSI 5 permits all functions to be configured and combined as required.

- Minimum tripping time: 19 ms
- Main protection function is differential protection with adaptive algorithm for maximum sensitivity and stability

Compact and efficient

- Several distance-protection functions selectable as backup protection or secondary main protection: Classic, reactance method (RMD), impedance protection for transformers
 - Directional backup protection and various additional functions
 - Detection of ground faults of any type in isolated or arc-suppression-coil-ground systems using the following functions: $3I_0>$, $V_0>$, fleeting contact, $\text{Cos-}/\text{SinPhi}$, harmonic, dir. detection of intermittent ground faults and admittance
 - Ground fault detection using the pulse location method
 - Detection of current-transformer saturation for fast tripping with high accuracy
 - Adaptive power-swing blocking
 - Automatic frequency relief for load shedding in case of underfrequency, taking account of changed infeed conditions due to decentralized power generation
 - Reactive power-undervoltage protection (QU protection)
 - Detection of current and voltage signals up to the 50th harmonic with high accuracy for selected protection functions (such as thermal overload protection) and operational measured values
 - Control, synchrocheck and switchgear interlocking protection
 - Graphical logic editor to create powerful automation functions in the device
 - Single line representation in small or large display
 - Integrated electrical Ethernet RJ45 for DIGSI 5 and IEC 61850 (reporting and GOOSE)
 - 2 optional pluggable communication modules, usable for different and redundant protocols
- (IEC 61850, IEC 60870-5-103, IEC 60870-5-104, Modbus TCP, DNP3 serial and TCP, PROFINET IO)
 - Serial protection data communication via optical fibers, two-wire connections and communication networks (two-wire connections and communication networks (SDH networks, MPLS networks, for example using IEEE C37.94, and others), including automatic switchover between ring and chain topology
 - Redundancy protocols PRP and HSR
 - Cyber to with NERC CIP and BDWE Whitepaper requirements
 - Phasor measurement unit (PMU) for synchrophasor measured values and IEEE C37.118 protocol
 - Time synchronization using IEEE 1588
 - Powerful fault recording (buffer for a max. record time of 80 sec. at 8 kHz or 320 sec. at 2 kHz)
 - Auxiliary functions for easy tests and commissioning

Benefits

- Compact and low-cost line differential and distance protection
- Safety due to powerful protection functions
- Data security and transparency over the entire lifecycle of the plant save time and money
- Purposeful and simple operation of the devices and software thanks to user-friendly design
- Increased reliability and quality of the engineering process
- High safety due to a consistent implementation of safety and security



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SIPROTEC 7SL82 Profile E7.5.docx
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For all products using security features of OpenSSL, the following shall apply:

This product includes software developed by the OpenSSL Project for use in the OpenSSL Toolkit (www.openssl.org) and cryptographic software written by Eric Young (ey@cryptsoft.com).